Lake Region Electric	Cooperative, Inc.
Post Office Box 127	

Hulbert, Oklahoma74441Sheet No. 1STANDARD PRICING SCHEDULEEntire Service Territory

STANDARD PRIC	CING SCHEDULE		Entire Servi	ice Territory
	Table of	Contents		
Schedule	Description S	Sheet Nos.	Effective Date	Rate Code
BA	Billing Adjustments	2	01/01/2024	
General Service				
GS	General Service	3	01/01/2024	
<u>Large Power</u>				
LG	Large General Service	5	01/01/2024	
LG-TOU	Large Power Time of Use	9	01/01/2024	
LP-SC	Special Contract	12	01/01/2024	
Outdoor Lighting				
OL	Outdoor Lighting Service	7	01/01/2024	
Miscellaneous				
OF	Other Fees & Charges	15	01/01/2023	
DGR	Distributed Generation R	ider 16	02/01/2018	

Issued	10	03	2023	Effective	01	01	2024
	Month	Day	Year		Month	Day	Year

Lake Region Electric Cooperative, Inc. Post Office Box 127 Hulbert, Oklahoma 74441 Sheet No. Sheet No. STANDARD PRICING SCHEDULE **Entire Service Territory** STANDARD RATE SCHEDULE: BILLING ADJUSTMENTS AVAILABILITY: Applicable to all rate schedules TAX ADJUSTMENT: The following rates will be subject to an increase or decrease in proportion to the amount of Gross Receipts Taxes, which the Cooperative is required to pay. POWER COST ADJUSTMENT: All rates of the Cooperative shall be increased or decreased by the amount in mills, or fraction thereof, by which the average cost of power per kWh purchased paid to suppliers of power during the year exceeds or is less than 6.249 mills per kWh and calculated in accordance with Formula (2): Formula (2) P.A. = A X (1/(1 - b))Where: P.A. = Power cost adjustment to be made per kWh billed. = Amount in cents, or fraction thereof, by which the average cost of Α power per kWh purchased paid to suppliers of power by the Cooperative billed exceeds or is less than 6.2492 mills per kWh. Average percentage of power losses expressed decimally for the В twelve (12) months, as shown on the Form 7. The calculation of the Power Cost Adjustment Factor shall be made annually in December based on the budget and projected kWh purchased for the following year. The Power Cost Adjustment Factor may be periodically revised during the year to reconcile costs or recognize changes in projected kWh purchased. 10 03 2023 01 01 2024 Effective ____ Issued Month Month Year Day Day

Lake Region Electric Cooperative, In	nc.
Post Office Box 127 Hulbert, Oklahoma 74441	Sheet No. 3
Turbort, Oktanoma 7 1 1 1	Sheet No. 3
STANDARD PRICING SCHEDULI	•
STANDARD RATE SCHED	ULE: GENERAL SERVICE
AVAILABILITY:	
established rules and regulations of to Members whose load requirement	embers of the cooperative for all uses, subject to its he Cooperative. Service under this schedule is limited s do not exceed 50 kVA of transformer capacity. Shall be provided under the applicable outdoor lighting
TYPE OF SERVICE:	
Single-phase or three-phase,	60 cycles, at available secondary voltage.
MONTHLY RATE:	
Service Availability Charge:	\$43.50 per month for single-phase 200 Amp or less service \$53.50 per month for single-phase over 200 Amp service \$73.50 per month for three-phase service
Plus Energy Charge:	•
All kWh	\$0.079200 per kWh
MINIMUM CHARGE:	
The minimum monthly charg Availability Charge.	e under the above rate shall be the applicable Service
BILLING ADJUSTMENTS:	
Reference Sheet No. 2.	(continued)
Issued 10 03 2023 Month Day Year	Effective 01 01 2024 Month Day Year

Lake Region Electric Cooperative, Inc.	<u></u>
Post Office Box 127	<u></u>
Hulbert, Oklahoma 74441	Sheet No. 4
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STANDARD PRICING SCHEDULE STANDARD RATE SCHEDULE: GEN	Entire Service Territory EDAL SERVICE
STANDARD RATE SCILLDULE. GEN	ERAL SERVICE
TERMS OF PAYMENT:	
In accordance with the established	rules and regulations of the Cooperative
in accordance with the established	rules and regulations of the Cooperative
Issued <u>10 03 2023</u>	Effective <u>01</u> 01 2024
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Lake Region Electric Cooperative, Inc.

Post Office Box 127

Hulbert, Oklahoma 74441

Sheet No. 5

Sheet No. 5

STANDARD PRICING SCHEDULE

Entire Service Territory

STANDARD RATE SCHEDULE: LARGE GENERAL SERVICE

AVAILABILITY:

Available to all Members of the Cooperative whose load requirements exceed 50 kVA of transformer capacity, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE:

Single-phase or three-phase, 60 cycles, at available secondary voltage.

RATE:

Service Availability Charge: \$150.00 per customer per month Demand Charge: \$11.25 per kW of billing demand

Energy Charge: \$0.05130 per kWh

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the maximum kW demand established by the Member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter. In no event, however, shall the demand for billing purposes be less than fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months.

POWER FACTOR ADJUSTMENT:

The Member shall maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for average power factors lower than ninety-five percent (95%). Such adjustment may be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than eighty-five percent (95%) lagging.

(Continued)

Lake Region Electric Cooperative, Inc.	<u></u>
Post Office Box 127	<u></u>
Hulbert, Oklahoma 74441	Sheet No. 6
	Sheet No. 6
STANDARD PRICING SCHEDULE	Entire Service Territory
	: LARGE GENERAL SERVICE
MINIMUM CHARGE:	
·	all be the highest of the following charges: e as specified in the contract for service.
2. The demand charge, but not le	
BILLING ADJUSTMENTS:	
Reference Sheet No. 2.	
TERMS OF PAYMENT:	
In accordance with the established	I rules and regulations of the Cooperative
Issued 10 03 2023 Month Day Year	Effective 01 01 2024 Month Day Year

	egion Electi fice Box 12	_	perative, Inc.	·				
	, Oklahoma		.1			She	eet No.	7
						She	eet No.	7
			CHEDULE E SCHEDU	LE: OUTDO (Entire Se		rritory
,	STANDAK	D KAI	E SCHEDU.	LE: OUTDOO)K LIGHTI	ING SER	KVICE	
AVAIL	ABILITY:							
				Cooperative for overhead seco			outdooi	•
RATE:								
		o existii		C poles only, v secondary circ		attachme	ents and	
			t @ \$10.60 j			+		
	Outdoor Se	curity L		to 7,000 initia to 20,000 initi r month				
		•	-	to 7,000 initia to 20,000 initi		-		th
COND	ITIONS OF	SERVI	ICE:					
1.		•	-	in order to place a contribution	_			r
2.	2. Consumers requiring service from an existing primary line will be charged an additional \$35.00 for installing a transformer to provide secondary service.							
3.	-			nber shall exec ess than three (3	_	ment for	service ı	under this
BILLIN	NG ADJUST	CMENT	rg.					
	Reference S							
Issued	10	03	2023 Vear	Effective	01	01	2024 Veer	

Lake Regio	n Electric	c Coope	erative, Inc.	_				
Post Office				_				
Hulbert, Ok	<u>lahoma</u>	74441		_			eet No.	8
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STANDAR TERMS OF			HEDULE		<u>E</u> i	ntire Se	rvice Te	rritory
TERMS OF	FRIMI	<u> </u>						
In ac	ccordance	e with t	he established ru	iles and regula	tions of tl	he Coop	perative	
				_		-		
Issued	10	03	2023	Effective	01	01	2024	
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	Sheet No. 9			
STANDARD PRICING SCHEDULE	Entire Service Territory			
STANDARD RATE SCHEDULE:	LARGE GENERAL SERVICE – TIME OF USE			
AVAILABILITY:				
Available for all Members of the CokVA of transformer capacity, subject to the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the special conditions as properties of the Cooperative and the coopera	_			
TYPE OF SERVICE:				
Single-phase or three-phase, 60 cyc	les, at available secondary voltage.			
MONTHLY RATE:				
Service Availability Charge: \$1: Demand Charge:	50.00 per Customer per Month			
Base Demand: \$3. On-Peak Demand: \$12	55 per kW of Billing Demand 2.50 per kW of On-Peak Billing Demand 04620 per kWh for all kWh			
DEFINITIONS:				
Determination of Billing Demand:				
The Billing Demand shall be the maximum kW demand established by the Member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter. In no event, however, shall the demand for billing purposes be less than fifty percent (50%) of the highest billing demand established during the preceding 11 months.				
	(Continued)			
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Lake Region Electric Cooperative	, Inc.		
Post Office Box 127 Hulbert, Oklahoma 74441		Si	heet No. 10
Traibert, Oktanoma 71111			heet No. 10
STANDARD PRICING SCHEDU			Service Territory
STANDARD RATE SCHI	EDULE: LARGE G	ENERAL SERV USE	/ICE –
Determination of On-Peak	Demand:		
The Member On-Peak Bill On-Peak Billing Demand or the M	_	_	
The Summer On-Peak Bill used for fifteen (15) consecutive in during the time period beginning a through September 15.	ninutes, as shown by th	ne Cooperative's	demand meter,
Determination of On-Peak	Billing Demand:		
The Winter On-Peak Billin used for fifteen (15) consecutive in the time period beginning 6 A.M. the beginning November 15 through November 15 thro	ninutes, as shown by C hrough 10 A.M. and 6 I	Cooperative's den	nand meter, during
In no event shall the On-Pethe previous three Summer month month On-Peak Billing Demand.			
POWER FACTOR ADJUSTMEN	<u>IT:</u>		
The Member shall maintain charges may be adjusted to correct (85%). Such adjustment may be m for each one percent (1%) by which (85%) lagging.	t for average power fact ade by increasing the	ctors lower than emeasured deman	eighty-five percent d one percent (1%)
		(Cont	inued)
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Lake Region Electric Cooperative, Inc.	<u> </u>
Post Office Box 127	
Hulbert, Oklahoma 74441	Sheet No. 11 Sheet No. 11
STANDARD PRICING SCHEDULE	Entire Service Territory
STANDARD RATE SCHEDULE	-
SERVICE CONDITIONS:	
	d time frame may be changed from time to time. a advance of any required change due to changes in the and its power supplier.
I =	mpletion of a full contract year. The contract year nning June 1st and concluding May 31st of the next
MINIMUM CHARGE:	
The minimum monthly charge shall	ll be the highest of the following:
 The minimum monthly charge The Customer Charge plus the A charge of \$1.00 per kVA of 	
TERMS OF PAYMENT:	
In accordance with the established	rules and regulations of the Cooperative
BILLING ADJUSTMENTS:	
Reference Sheet No. 2.	
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	Sheet No. 12
STANDARD PRICING SCHEDULE	Entire Service Territory
STANDARD RATE SCHEDU	JLE: SPECIAL CONTRACT - CALPINE
AVAILABILITY:	
	g load at (location), subject to the established rules I the special conditions as provided for in this rate.
TYPE OF SERVICE:	
Three-phase, 60 cycles, at avai	lable secondary voltage.
MONTHLY RATE:	
Service Availability Charge: Demand Charge:	\$135.00 per Customer per Month
Base Demand:	\$3.75 per kW of Billing Demand
On-Peak Demand: Energy Charge:	\$10.85 per kW of On-Peak Billing Demand \$0.0470 per kW for all kWh
DEFINITIONS:	
Determination of Billing Dema	and:
for any period of fifteen (15) consecut rendered, as indicated or recorded by a	ne maximum kW demand established by the Member ive minutes during the month for which the bill is a demand meter and adjusted for power factor as ver, shall the demand for billing purposes be less than during the preceding 11 months.
	(Continued)
Issued 10 03 2023	Effective 01 01 2024

Lake Reg	gion Elect	ric Coo	perative, Inc.	<u> </u>				
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Hulbert,	<u>Oklahoma</u>	a 7444	1 1				neet No.	13
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STANDARD PRICING SCHEDULE						ervice Te		
S'	TANDAR 	RD RAT	E SCHEDU	LE: SPECIAL	CONTRA	ACT - (CALPIN	E
<u>D</u>	eterminati	ion of C	On-Peak Billi	ng Demand:				
On-Peak	Billing D	emand	or the Memb	Demand shall be the er's Winter On-Porth billing periods	eak Billin			
used for f	fifteen (15 period beg	i) conse	cutive minut	Demand shall be thes, as shown by Cgh 8 P.M. local time	Cooperativ	e's dem	and mete	er, during
<u>D</u>	eterminat	ion of C	On-Peak Billi	ng Demand:				
used for f the time p	fifteen (15 period beg	(i) conseginning	cutive minut	emand shall be the es, as shown by C gh 10 A.M. and 6 I h 15.	Cooperativ	e's dem	and mete	er, during
POWER	FACTOR	ADJU	STMENT:					
charges n (95%). St	nay be adj uch adjust one percei	justed to tment m	o correct for hay be made	ty power factor as average power factor by increasing the e average power factor	ctors lowe measured	r than n demand	inety-fived	e percent ent (1%)
						(Conti	nued)	
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Lake Region Electric Cooperative, Inc.					
Post Office Box 127 Hulbert, Oklahoma 74441			Sh	eet No.	14
			Sh	eet No.	
STANDARD PRICING SCHEDULE	LE OPECIAL C			ervice Te	
STANDARD RATE SCHEDUI	LE: SPECIAL C	CONTRAC	JT - CA	ALPINE	
SERVICE CONDITIONS:					
Determination of On-Peak Dem Member will be notified six (6) months in the wholesale contract between Coop	in advance of an	y required	change		
Service under this rate required completion of a full contract year. The contract year is defined as the twelve (12) months beginning June 1 st and concluding May 31 st of the next year.					
MINIMUM CHARGE:					
The minimum monthly charge shall be the highest of the following:					
1. The minimum monthly charge shall be as specified in the contract for service;					
Or 2 The Customer Charge plus to	the Demand Char	gas, or			
 The Customer Charge plus the Demand Charges; or A charge of \$1.00 per kVA of installed transformer capacity. 					
		•			
BILLING ADJUSTMENTS:					
Reference Sheet No. 2.					
Reference Sheet No. 2.					
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Sheet No. 15
Entire Service Territory

STANDARD PRICING SCHEDULE

OTHER FEES AND CHARGES		
Returned Check Charge	\$ 40.00	
Re-connect Fee	\$100.00	
After-hours Reconnect Fee	\$500.00	
Meter Tampering Fee	\$250.00	
48 Hour Notice Fee	\$ 5.00	
Breaker Box Fee	\$ 50.00	
Meter Test Fee	\$ 35.00	
Connect Fee	\$ 35.00	
Temporary Service Connect Fee	\$ 75.00	
False Outage Report	\$100.00	
Staking/ Engineering Consulting Fee	\$ 75.00	
Security Light Change/Relocation Fee	\$100.00	
Credit Check Fee	\$ 5.00	

Lake Region Electric Cooperative, Inc.Post Office Box 127Sheet No. 16Hulbert, Oklahoma 74441Sheet No. 16STANDARD PRICING SCHEDULEEntire Service Territory

Distributed Generation Rider - DG Connected Prior to February 1, 2018

Application.

Applicable to Customers with Distributed Generation connected in parallel operation to the Cooperative's lines **prior to February 1, 2018** in accordance with the Cooperative's service rules and regulations and the Cooperative's *Distributed Generation Procedures and Guidelines Manual for Members* (available on request).

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery and measured through one meter.

Sales to Customer

Sales to a Distributed Generation Customer shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Customer as if there were no Distributed Generation installation.

<u>Purchases from a Customer – Facility classified as 25 kW of connected generation and smaller</u>

For power produced in excess of on-site requirements, the Customer shall be compensated by the retail purchase meter running in reverse (Net metering). The Cooperative shall bill the Customer for the excess of energy supplied by the Cooperative over and above the energy supplied by the Customer during each billing period according to the Cooperative's applicable retail rate schedule.

Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period.

When the energy supplied by the Customer exceeds the energy supplied by the Cooperative during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the Cooperative in addition to the monthly metering charge, and the excess energy shall be provided at no charge to the Cooperative.

Issued 01 01 2018 Effective 02 01 2018

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STANDARD PRICING SCHEDULE	Entire Service Territo	rv

Customer must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Customer is not a QF, the Cooperative and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the terms of this section.

<u>Purchases from a Customer – Facility classified as greater than 25 kW and less than 3 MW of connected generation</u>

Purchases from a Distributed Generation Customer shall be at the Cooperative's Power Supplier's avoided cost as determined by the Cooperative's Power Supplier. The avoided cost shall be calculated periodically, as provided by the Cooperative's Power Supplier.

Where purchases from the Customer exist in a billing period, the Cooperative's Power Supplier shall compensate the Customer either by direct payment from the Cooperative's Power Supplier to the Customer within 20 days of receipt of the meter registration information, or by an equal amount provided as a credit to the Cooperative, in which case the Cooperative shall show such credit on the Customer's monthly electric service bill. The method used for compensation shall be determined by Cooperative's Power Supplier.

There shall be no "net metering" for Distributed Generation facilities larger than 25 kW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period.

Customer must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Customer is not a QF, the Cooperative and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the terms of this section.

Monthly Rate

Each billing period the Customer shall be obligated to pay the following charges in addition to all charges indicated on his/her base rate:

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Lake Region Electric Cooperative, Inc. Post Office Box 127 Hulbert, Oklahoma 74441 Sheet No. Sheet No. 18

Customer Charge

25 kW and smaller \$10.00 per meter/month

Over 25 kW \$ 1.00 per kW per meter/month

Additional Charge for meter reading by Cooperative Personnel where remote access to meter reading is not feasible

> \$5.00 per meter/month (a)

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Entire Service Territory

Facilities Charge

As determined at the sole discretion of the Cooperative on a non-discriminatory case-by-case basis to recover any additional operation and maintenance expense caused by the Customer's facility.

Data Access – Communications Link

STANDARD PRICING SCHEDULE

In addition to all other charges in the Customer's tariff and this rider, the Customer will provide the Cooperative at his/her own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion.

Contracts

An Interconnection Contract between the Customer and the Cooperative shall be required in all cases. For Customers 25 kW and larger, a Purchased Power Contract between the Customer and the Cooperative's Power Supplier shall be required.

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Sheet No. 19
Sheet No. 19
STANDARD PRICING SCHEDULE

Entire Service Territory

Distributed Generation Rider - DG Connected On or After January 1, 2018

Application.

Applicable to Customers with Distributed Generation of 100 kW or less of connected generation connected in parallel operation to the Cooperative's lines on or after January 1, 2018 in accordance with the Cooperative's service rules and regulations and the Cooperative's *Distributed Generation Procedures and Guidelines Manual for Members* (available on request).

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery and measured through one meter.

Sales to Customer

Sales to a Distributed Generation Customer shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Customer as if there were no Distributed Generation installation.

Purchases from Customer

Purchases from a Distributed Generation Customer shall be at the Cooperative's Power Supplier's avoided cost as determined by the Cooperative's Power Supplier. The avoided cost shall be calculated periodically, as provided by the Cooperative's Power Supplier. There shall be no net metering.

Where purchases from the Customer exist in a billing period, the Cooperative's Power Supplier shall compensate the Customer either by direct payment from the Cooperative's Power Supplier to the Customer within 20 days of receipt of the meter registration information, or by an equal amount provided as a credit to the Cooperative, in which case the Cooperative shall show such credit on the Customer's monthly electric service bill. The method used for compensation shall be determined by Cooperative's Power Supplier.

Customer must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Customer is not a QF, the Cooperative

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Hulbert, Oklahoma 74441	Sheet No. 20			
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STANDARD PRICING SCHEDULE	Entire Service Territory			
	sole discretion, elect to purchase power from			
the Customer under the terms of this	· • • • • • • • • • • • • • • • • • • •			
the Customer under the terms of this	section.			
Monthly Rate				
Each billing period the Customer sha addition to all charges indicated on h	ll be obligated to pay the following charges in is/her base rate:			
Additional Charge for meter reading by Cometer reading is not feasible	poperative Personnel where remote access to			
	@ \$5.00 per meter/month			
Facilities Charge				
	of the Cooperative on a non-discriminatory dditional operation and maintenance expense			
<u>Data Access – Communications Link</u>				
In addition to all other charges in the Customer's tariff and this rider, the Customer will provide the Cooperative at his/her own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion.				
Contracts				
A Contract between the Customer and	d the Cooperative shall be required in all cases.			
Issued 02 01 2018	Effective 02 01 2018			

Day

Year

Month

Day

Month

Year