

Lake Region Electric Cooperative, Inc.
Post Office Box 127
Hulbert, Oklahoma 74441

Sheet No. 1

Sheet No. 1

STANDARD PRICING SCHEDULE

Entire Service Territory

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STANDARD PRICING SCHEDULE

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STANDARD RATE SCHEDULE: BILLING ADJUSTMENTS

AVAILABILITY:

Applicable to all rate schedules

TAX ADJUSTMENT:

The following rates will be subject to an increase or decrease in proportion to the amount of Gross Receipts Taxes, which the Cooperative is required to pay.

POWER COST ADJUSTMENT:

All rates of the Cooperative shall be increased or decreased by the amount in mills, or fraction thereof, by which the average cost of power per kWh purchased paid to suppliers of power during the year exceeds or is less than 6.249 mills per kWh and calculated in accordance with Formula (2):

$$\text{Formula (2)} \quad \text{P.A.} = A \times (1/(1 - b))$$

Where:

P.A. = Power cost adjustment to be made per kWh billed.

A = Amount in cents, or fraction thereof, by which the average cost of power per kWh purchased paid to suppliers of power by the Cooperative billed exceeds or is less than 6.2492 mills per kWh.

B = Average percentage of power losses expressed decimally for the twelve (12) months, as shown on the Form 7.

The calculation of the Power Cost Adjustment Factor shall be made annually in December based on the budget and projected kWh purchased for the following year. The Power Cost Adjustment Factor may be periodically revised during the year to reconcile costs or recognize changes in projected kWh purchased.

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STANDARD PRICING SCHEDULE

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STANDARD RATE SCHEDULE: GENERAL SERVICE

AVAILABILITY:

This rate is available to all Members of the cooperative for all uses, subject to its established rules and regulations of the Cooperative. Service under this schedule is limited to Members whose load requirements do not exceed 50 kVA of transformer capacity. Unmetered outdoor lighting service shall be provided under the applicable outdoor lighting service schedule.

TYPE OF SERVICE:

Single-phase or three-phase, 60 cycles, at available secondary voltage.

MONTHLY RATE:

Service Availability Charge: \$43.50 per month for single-phase 200 Amp or less service
\$53.50 per month for single-phase over 200 Amp service
\$73.50 per month for three-phase service

Plus
Energy Charge:
All kWh \$0.079200 per kWh

MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be the applicable Service Availability Charge.

BILLING ADJUSTMENTS:

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STANDARD PRICING SCHEDULE

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STANDARD RATE SCHEDULE: GENERAL SERVICE

TERMS OF PAYMENT:

In accordance with the established rules and regulations of the Cooperative

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STANDARD PRICING SCHEDULE

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STANDARD RATE SCHEDULE: LARGE GENERAL SERVICE

AVAILABILITY:

Available to all Members of the Cooperative whose load requirements exceed 50 kVA of transformer capacity, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE:

Single-phase or three-phase, 60 cycles, at available secondary voltage.

RATE:

Service Availability Charge: \$150.00 per customer per month
Demand Charge: \$11.25 per kW of billing demand
Energy Charge: \$0.05130 per kWh

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the maximum kW demand established by the Member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter. In no event, however, shall the demand for billing purposes be less than fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months.

POWER FACTOR ADJUSTMENT:

The Member shall maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for average power factors lower than ninety-five percent (95%). Such adjustment may be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than eighty-five percent (95%) lagging.

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STANDARD RATE SCHEDULE: LARGE GENERAL SERVICE

MINIMUM CHARGE:

The minimum monthly charge shall be the highest of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. The demand charge, but not less than \$300.00.
3. A charge of \$1.00 per kVA of installed transformer capacity.

BILLING ADJUSTMENTS:

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TERMS OF PAYMENT:

In accordance with the established rules and regulations of the Cooperative

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TERMS OF PAYMENT:

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STANDARD PRICING SCHEDULE

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**STANDARD RATE SCHEDULE: LARGE GENERAL SERVICE –
TIME OF USE**

Determination of On-Peak Demand:

The Member On-Peak Billing Demand shall be the greater of the Member's Summer On-Peak Billing Demand or the Member's Winter On-Peak Billing Demand.

The Summer On-Peak Billing Demand shall be the maximum rate at which energy is used for fifteen (15) consecutive minutes, as shown by the Cooperative's demand meter, during the time period beginning 4 P.M. through 8 P.M. local time, beginning June 15 through September 15.

Determination of On-Peak Billing Demand:

The Winter On-Peak Billing Demand shall be the maximum rate at which energy is used for fifteen (15) consecutive minutes, as shown by Cooperative's demand meter, during the time period beginning 6 A.M. through 10 A.M. and 6 P.M. through 10 P.M., local time, beginning November 15 through March 15.

In no event shall the On-Peak Billing Demand be less than the arithmetic average of the previous three Summer month On-Peak Billing Demand and the previous three Winter month On-Peak Billing Demand.

POWER FACTOR ADJUSTMENT:

The Member shall maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for average power factors lower than eighty-five percent (85%). Such adjustment may be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than eighty-five percent (85%) lagging.

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STANDARD PRICING SCHEDULE

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STANDARD RATE SCHEDULE: **SPECIAL CONTRACT - CALPINE**

AVAILABILITY:

Available to Calpine's pumping load at (location), subject to the established rules and regulations of the Cooperative and the special conditions as provided for in this rate.

TYPE OF SERVICE:

Three-phase, 60 cycles, at available secondary voltage.

MONTHLY RATE:

Service Availability Charge: \$135.00 per Customer per Month
Demand Charge:
 Base Demand: \$3.75 per kW of Billing Demand
 On-Peak Demand: \$10.85 per kW of On-Peak Billing Demand
Energy Charge: \$0.0470 per kW for all kWh

DEFINITIONS:

Determination of Billing Demand:

The Billing Demand shall be the maximum kW demand established by the Member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter. In no event, however, shall the demand for billing purposes be less than the highest billing demand established during the preceding 11 months.

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STANDARD PRICING SCHEDULE

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STANDARD RATE SCHEDULE: SPECIAL CONTRACT - CALPINE

Determination of On-Peak Billing Demand:

The Member On-Peak Billing Demand shall be the greater of the Member's Summer On-Peak Billing Demand or the Member's Winter On-Peak Billing Demand established during the current or preceding 11 month billing periods.

The Summer On-Peak Billing Demand shall be the maximum rate at which energy is used for fifteen (15) consecutive minutes, as shown by Cooperative's demand meter, during the time period beginning 4 P.M. through 8 P.M. local time, beginning June 15 through September 15.

Determination of On-Peak Billing Demand:

The Winter On-Peak Billing Demand shall be the maximum rate at which energy is used for fifteen (15) consecutive minutes, as shown by Cooperative's demand meter, during the time period beginning 6 A.M. through 10 A.M. and 6 P.M. through 10 P.M., local time, beginning November 15 through March 15.

POWER FACTOR ADJUSTMENT:

The Member shall maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for average power factors lower than ninety-five percent (95%). Such adjustment may be made by increasing the measured demand on percent (1%) for each one percent (1%) by which the average power factor is less than eighty-five percent (95%) lagging.

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STANDARD RATE SCHEDULE: SPECIAL CONTRACT - CALPINE

SERVICE CONDITIONS:

Determination of On-Peak Demand time frame may be changed from time to time. Member will be notified six (6) months in advance of any required change due to changes in the wholesale contract between Cooperative and its power supplier.

Service under this rate required completion of a full contract year. The contract year is defined as the twelve (12) months beginning June 1st and concluding May 31st of the next year.

MINIMUM CHARGE:

The minimum monthly charge shall be the highest of the following:

1. The minimum monthly charge shall be as specified in the contract for service;
or
2. The Customer Charge plus the Demand Charges; or
3. A charge of \$1.00 per kVA of installed transformer capacity.

BILLING ADJUSTMENTS:

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OTHER FEES AND CHARGES

Returned Check Charge	\$ 40.00
Re-connect Fee	\$100.00
After-hours Reconnect Fee	\$500.00
Meter Tampering Fee	\$250.00
48 Hour Notice Fee	\$ 5.00
Breaker Box Fee	\$ 50.00
Meter Test Fee	\$ 35.00
Connect Fee	\$ 35.00
Temporary Service Connect Fee	\$ 75.00
False Outage Report	\$100.00
Staking/ Engineering Consulting Fee	\$ 75.00
Security Light Change/Relocation Fee	\$100.00
Credit Check Fee	\$ 5.00

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STANDARD PRICING SCHEDULE

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Distributed Generation Rider – DG Connected Prior to February 1, 2018

Application.

Applicable to Customers with Distributed Generation connected in parallel operation to the Cooperative's lines **prior to February 1, 2018** in accordance with the Cooperative's service rules and regulations and the Cooperative's *Distributed Generation Procedures and Guidelines Manual for Members* (available on request).

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery and measured through one meter.

Sales to Customer

Sales to a Distributed Generation Customer shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Customer as if there were no Distributed Generation installation.

Purchases from a Customer – Facility classified as 25 kW of connected generation and smaller

For power produced in excess of on-site requirements, the Customer shall be compensated by the retail purchase meter running in reverse (Net metering). The Cooperative shall bill the Customer for the excess of energy supplied by the Cooperative over and above the energy supplied by the Customer during each billing period according to the Cooperative's applicable retail rate schedule.

Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period.

When the energy supplied by the Customer exceeds the energy supplied by the Cooperative during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the Cooperative in addition to the monthly metering charge, and the excess energy shall be provided at no charge to the Cooperative.

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Customer must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Customer is not a QF, the Cooperative and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the terms of this section.

Purchases from a Customer – Facility classified as greater than 25 kW and less than 3 MW of connected generation

Purchases from a Distributed Generation Customer shall be at the Cooperative's Power Supplier's avoided cost as determined by the Cooperative's Power Supplier. The avoided cost shall be calculated periodically, as provided by the Cooperative's Power Supplier.

Where purchases from the Customer exist in a billing period, the Cooperative's Power Supplier shall compensate the Customer either by direct payment from the Cooperative's Power Supplier to the Customer within 20 days of receipt of the meter registration information, or by an equal amount provided as a credit to the Cooperative, in which case the Cooperative shall show such credit on the Customer's monthly electric service bill. The method used for compensation shall be determined by Cooperative's Power Supplier.

There shall be no "net metering" for Distributed Generation facilities larger than 25 kW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period.

Customer must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Customer is not a QF, the Cooperative and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the terms of this section.

Monthly Rate

Each billing period the Customer shall be obligated to pay the following charges in addition to all charges indicated on his/her base rate:

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Customer Charge

25 kW and smaller @ \$10.00 per meter/month
Over 25 kW @ \$ 1.00 per kW per meter/month

Additional Charge for meter reading by Cooperative Personnel where remote access to meter reading is not feasible

@ \$5.00 per meter/month

Facilities Charge

As determined at the sole discretion of the Cooperative on a non-discriminatory case-by-case basis to recover any additional operation and maintenance expense caused by the Customer's facility.

Data Access – Communications Link

In addition to all other charges in the Customer's tariff and this rider, the Customer will provide the Cooperative at his/her own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion.

Contracts

An Interconnection Contract between the Customer and the Cooperative shall be required in all cases. For Customers 25 kW and larger, a Purchased Power Contract between the Customer and the Cooperative's Power Supplier shall be required.

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STANDARD PRICING SCHEDULE

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Distributed Generation Rider – DG Connected On or After January 1, 2018

Application.

Applicable to Customers with Distributed Generation of 100 kW or less of connected generation connected in parallel operation to the Cooperative's lines on or after January 1, 2018 in accordance with the Cooperative's service rules and regulations and the Cooperative's *Distributed Generation Procedures and Guidelines Manual for Members* (available on request).

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery and measured through one meter.

Sales to Customer

Sales to a Distributed Generation Customer shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Customer as if there were no Distributed Generation installation.

Purchases from Customer

Purchases from a Distributed Generation Customer shall be at the Cooperative's Power Supplier's avoided cost as determined by the Cooperative's Power Supplier. The avoided cost shall be calculated periodically, as provided by the Cooperative's Power Supplier. There shall be no net metering.

Where purchases from the Customer exist in a billing period, the Cooperative's Power Supplier shall compensate the Customer either by direct payment from the Cooperative's Power Supplier to the Customer within 20 days of receipt of the meter registration information, or by an equal amount provided as a credit to the Cooperative, in which case the Cooperative shall show such credit on the Customer's monthly electric service bill. The method used for compensation shall be determined by Cooperative's Power Supplier.

Customer must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Customer is not a QF, the Cooperative

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and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the terms of this section.

Monthly Rate

Each billing period the Customer shall be obligated to pay the following charges in addition to all charges indicated on his/her base rate:

Additional Charge for meter reading by Cooperative Personnel where remote access to meter reading is not feasible

@ \$5.00 per meter/month

Facilities Charge

As determined at the sole discretion of the Cooperative on a non-discriminatory case-by-case basis to recover any additional operation and maintenance expense caused by the Customer's facility.

Data Access – Communications Link

In addition to all other charges in the Customer's tariff and this rider, the Customer will provide the Cooperative at his/her own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion.

Contracts

A Contract between the Customer and the Cooperative shall be required in all cases.

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